

Public Works and Public Utilities Committee

Monday, August 4, 2014

7:00 P.M.

City Hall Council Chambers

- I. ROLL CALL
- II. COMMENTS FROM CITIZENS
- III. ELECTRIC DEPARTMENT
 - A. Activity Report
 - B. Oil Testing
 - C. LED Light Experiment
 - D. Other
- IV. WATER AND SEWER DEPARTMENT
 - A. Activity Report
 - B. DNR Visit
 - C. Other
- V. PUBLIC WORKS
 - A. Activity Report
 - B. Streets
 - C. Sanitation
 - 1. Trash truck repairs
 - 2. Recycling trailer update
 - D. Stormsewer
 - E. Other
- VI. OTHER
- VII. AS MAY ARISE
- VIII. ADJOURN

ELECTRIC DEPT.
JULY 2014 ACTIVITY REPORT

1. Hauled brush/yard waste – 5
2. Mowed @ shop & WSS - 3
3. Repaired street lights – Howard Burton/Southland, two on N. Allen between RR tracks, Jefferson/Switzler, Hwy. 22/Heritage Hall, 603 Emerald Drive
4. Re-reads – 9
5. Total monthly readings – 68
6. Total monthly locates – 43
7. Removed trees - 226 Sunset
8. Central COLT 2014 – Installed transformer pads, Installed transformers, trenched service to 611, trenched service to 615 & 619 & blew string into primary conduit, trenched service to 623 & 627, pulled primary wire from Alco riser pole to last transformer near Lakeview (1435'), trenched service to 705, Trenched service to 709, Installed load-break elbows @ transformers, Trenched service to 711, Trenched service to 605, Installed CO/LA aluminum bracket on riser pole @ Alco St, terminated primary cable, installed secondary pedestals, trenched service @ 609, trenched service @ 721, trenched service @ 719
9. Changed oil in truck 32
10. Trimmed trees – line clearance @ Collier/Railroad, Head/Early alley, 617 Orchard
11. 640 S. Jefferson – removed limb from service drop
12. 321 S. Barr – disconnected and reconnected service drop for tree trimmer, trimmer removed broken limb
13. 403 W. Kennan – pulled wire and connected underground service
14. Outage – Orchard, Wesley, Fairview – lightning blew fuses, re-fused line
15. Rewired meter base @ Well #4
16. Straightened pole @ Barr/Sneed
17. East Circuit @ Burkhardt Sub tripped, removed limb from line at 1016 E. Lakeview
18. Installed meter base on pedestal @ SW Country Subdivision
19. Fountain Rd. Lift Station – Transfer switch hit by lightning, needs replaced
20. Pulled wire and connected street light @ end of Kennan street
21. Installed 3-phase recorder @ Well 4
22. 429 S. Collier – trimmed limb off of service @ house across alley
23. Bowne's Farm – assisted with replaced of coupling on irrigation pivot
24. 908 S. Allen – Removed service drop @ request of home owner
25. 240 S. Adams – removed D-D light behind house @ request of home owner
26. 215 S. Jefferson – trimmed limbs per work order and trimmed line along Bradford St from Sneed to Barnes
27. 312 S. Rollins – moved service temporarily to allow construction of detached garage
28. Replaced dry transformer at NW Lagoon pump house
29. 317 W. Kennan – pulled wire and connected new UG service to detached garage
30. 906 E. Booth – removed broken limb from City tree near power lines
31. Angell's Western Wear – replaced connections on three-phase service
32. 615 S Pool – pulled wire and connected new house service
33. Cut tree and laid it on the ground near the North Field parking lot
34. Hauled brush – 868 Tidball
35. 137 S. Denton – disconnected electricity for service upgrade, reconnected after upgrade
36. 119 S. Walnut – connected temporary service
37. 435 S. Collier – disconnected service for electrician to fix broken mast, trimmed tree rubbing on service drop, reconnected after repair
38. Removed scoreboard from Bicentennial West Field and delivered to Spirit Machinery

39. Mowed lot @ Switzler/Barr w/ Parks Department's brush hog
40. Trimmed limbs @ 462 Pratt & 202 Country Club Drive
41. 409 S. Maple – pulled wire & connected new UG service
42. 722 E. Booth – pulled wire & connected new UG service
43. Replaced transformer feeding 409 S. Maple & 722 E. Booth, transferred service @ 804 E. Booth into new transformer
44. Installed new LED 48 watt D-D light behind the Catholic Church to compare it to existing HPS lights
45. 329 S. Barr – disconnected service for demolition
46. 946 Windset Ct - pulled wire & connected new UG service
47. Loaded four 40' poles, delivered three to Burnett/Allen, delivered one to 617 S. Allen
48. Installed replacement T8 ballasts and lamps at the Police Department
49. 617 S. Allen – set new pole in alley, framed and installed new transformer on pole



SD Myers, Inc. 180 South Avenue, Tallmadge, OH 44278

July 21, 2014

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Analytical Services Quotation

Customer No. 7023020
CENTRALIA POWER & LIGHT DEPT
MARK MUSTAIN
114 S ROLLINS
CENTRALIA, MO 65240

Equipment Location:
CENTRALIA POWER & LIGHT DEPT
MARK MUSTAIN
310 North Columbia St.
CENTRALIA, MO 65240

Quotation No. 10135909

SD Myers, Inc. (SDMI) Analytical Services is pleased to submit this quotation for your review and approval. Per our discussion, our pricing will be as follows:

Item No.	Description	Unit Price	Qty.	Amount
4000	CriticalPac TC's: 1,3	197.00	2	394.00
4004	LTCPac TC's: 2,4	72.00	2	144.00
4066	Filming Cmpds/particles TC's: 2,4	140.00	2	280.00
4104	Maintenance Assessment Report TC's: 1-4	50.00	4	200.00
4500	Service Charge - < 1 Day	375.00	1	375.00

TOTAL: 1,393.00

Optional Items

4540	Infrared of Transformer TCs: 2,4	200.00	2	400.00
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TOTAL: 400.00

GRAND TOTAL: 1,793.00

Quoted prices are valid for one hundred and twenty (120) days and contingent upon the quoted test quantities. Any change to the number or type of tests could result in a change in quoted prices.

If you need more information or have any questions about these or additional tests please do not hesitate to contact me at (800) 444-9580 ext. 3903 or Brian.Carpenter@sdmyers.com. Upon approval please confirm via email or fax to (330) 633-8081.

Regards,

Brian Carpenter
Diagnostic & Analytical Coord.
SD Myers, Inc.

Company Overview

SDMI has been in the business of testing liquid filled electrical equipment since 1965. From that time we have served tens of thousands of customers and have collected more customer and analytical data than anyone in our industry. This includes millions of transformer test records on hundreds of thousands of transformers. Our database continues to grow as we analyze hundreds of thousands of samples annually to determine reliable life of electrical equipment. In addition to our analytical services we also offer field service consulting to help our customers understand their electrical equipment problems and to understand the type of field services they require. We also offer a variety of educational seminars and materials through our Transformer Maintenance Institute (TMI). Our TMI materials and courses are designed to help individuals better understand their electrical equipment to prevent premature failures and unexpected power outages. Other services offered are international engineering services to help with moisture reduction and PCB removal.

Scope of Work Summary

SDMI will provide the following services for the preventative maintenance of your liquid filled electrical equipment which are further defined in this quote:

1. Scheduling of SDMI's Mobile Diagnostic Technician.
2. Perform on-site sampling of liquid filled electrical equipment, equipment inspection, nameplate and equipment data collection.
3. Safely ship samples to our Tallmadge, Ohio lab facility.
4. Test liquid, perform test result analysis, and provide service recommendations.
5. Provide Transformer Dashboard website access to view test results, analysis, recommendations, and reports.**

Scheduling

An SDMI representative will contact you to schedule work. The normal work week for SDMI technicians is Monday through Friday. Weekend work and/or specific dates must be scheduled in advance and may result in additional charges.

Liquid Filled Electrical Equipment Sampling

SDMI will provide a qualified technician, tools, supplies, and approved containers to obtain representative samples of liquid from specified electrical equipment. The technician will also perform a visual inspection of the specified equipment, complete a field report and package sample containers for shipment. The samples and field reports will be shipped to SDMI laboratory for analysis. You must provide the SDMI technician with an escort competent in the knowledge of environmental and safety regulations pertaining to your facility to accompany technician while on site. Your escort will also be responsible for inspecting all equipment worked on and assuring that all valves are properly and securely closed and no leaks are present. SDMI technicians reserve the right to decline any portion of work they deem to be hazardous or unsafe.

Safety

SDMI provides an average of 40 hours of training per year to all of our field technicians including, but not limited to, OSHA 10 hour General Industry Practices, Hazwoper and NFPA 70E training. This training and proper use of personal protective equipment prepares technicians to safely enter substations and collect samples from most energized equipment. To further ensure safety procedures and proper sampling procedures are adhered to, SDMI performs periodic check rides with all of our technicians.

Insurance

SDMI carries various types of insurance to industry standards. If it is necessary for you to obtain a copy of SDMI's certificate of insurance please let your SDMI representative know as soon as possible to avoid any delays in scheduling.

Waste Disposal

To collect a representative sample it is necessary to flush a volume of fluid from the sample valve prior to collecting the sample. This fluid is classified as waste generated by the customer. SDMI technicians are not permitted to remove waste fluid from your site. You are responsible for the proper disposal of all waste fluids generated on site. You should consult federal and state agencies to identify applicable regulations for proper disposal.

Sample Shipping Information

When shipping samples domestically to a laboratory, you must abide by all regulations listed in the Code of Federal Regulations (49CFR). International shipping must abide by IATA (International Air Transportation Association) regulations. SDMI guarantees its customers that the shipping of samples will be in accordance with these regulations. This protects you from any spills and or liabilities that may occur due to improper shipping.

Testing, Analysis, and Recommendations

All testing will be performed in accordance with ASTM International or other similar standards. Sample test analysis will be evaluated and a report generated for each piece of electrical equipment tested. Reports may include equipment nameplate data, additional equipment data, if applicable, visual inspection data, test results, and test analysis. An Executive Recap Report of all electrical equipment tested in this quote will also be generated to include a summary of the equipment information, test result analysis, and service recommendations. Lab Express results will not contain an Executive Recap Report or any test analysis.

Rush Analysis

If you request an expedited or rush analysis, additional charges will apply. Contact your SDMI representative to discuss additional charges and any necessary arrangements for expedited or rush turnaround.

Transformer Dashboard

For most purchases, analytical data pertaining to each piece of electrical equipment tested, including the reports listed above will be available via SDMI Transformer Dashboard at www.transformerdashboard.net. An email notification will be sent to each individual authorized to view test results immediately after testing is complete. The notification e-mail will provide further instructions for accessing test results. OCR results will not be available through Transformer Dashboard.

Maintenance Assessment Report

Optional Maintenance Assessment Reports are available for each piece of oil filled electrical equipment tested. Maintenance Assessment Reports are a detailed description of the recommended maintenance (including repairs and reclaiming) needed on each piece of equipment based on the test results of the equipment. The Maintenance Assessment Report is a great tool to present to your supervisors, ISO Personnel, and insurance agents. This report takes the guesswork out of what service needs to be done on "QU" (Questionable) and "UN" (Unacceptable) test results. It also gives a clean bill of health on the "AC" (Acceptable) units. Should you have any further questions or would like to see an example of the Maintenance Assessment Report please contact your SDMI representative.

Payment

Payment terms are Net thirty (30) from date of invoice with no discounts.

Terms and Conditions

This quotation is subject to SDMI Analytical Services Terms and Conditions (Revision #2), attached.

Quote Number 10135909

Project Acceptance

Thank you for your consideration of this proposal. If you would like to move forward, please sign and return this completed form via email or fax it to (330) 633-8081. I thank you again for this opportunity to serve you. If you have any further questions, please call me at (800) 444-9580 ext. 3903.

The undersigned agrees to all the above scope of work as stated and agrees to accept SDMI Analytical Services Terms and Conditions (Revision #2).

CENTRALIA POWER & LIGHT DEPT

SD Myers Inc.

Signature

Signature

Name (print)

Brian Carpenter

Name (print)

P.O. Number

Diagnostic & Analytical Coord.

Title

Date

Date

Three-Year Service Agreement

Many of our customers take advantage of our "Three-Year Service Agreement"

In this agreement, SD Myers, Inc. (SDMI) will guarantee pricing and CENTRALIA POWER & LIGHT DEPT will use SDMI exclusively for all electrical equipment analytical services for a period of three (3) years commencing on the date of signature.

If you would like to take advantage of this offer, please sign below

These agreed upon prices will be honored for a period of three (3) years beginning 07/21/14 and ending on 07/20/17.

CENTRALIA POWER & LIGHT DEPT

SD Myers Inc.

Signature

Signature

Name (print)

Brian Carpenter

Name (print)

P.O. Number

Diagnostic & Analytical Coord.

Title

Date

Date



MaxLife Analytical Test Packages

ITEM	PACKAGE	ITEMS INCLUDED IN PACKAGE *	RECCOMENDED FOR THIS EQUIPMENT
4000	CRITICAL PAC	4041, 4042, 4043, 4046, 4047, 4050, 4054	Any apparatus critical to your operation
4001	POWER PAC 1	4041, 4042, 4043, 4046,4047, 4054	69-230 kV transformers with forced oil cooling
4002	POWER PAC 2	4041, 4042, 4043, 4047, 4054	69-230 kV transformers
4003	DISTRIBUTION PAC	4041, 4042, 4043	Distribution class apparatus
4004	LTC PAC	4041, 4042, 4043	Load Tap Changers
4005	REG PAC SINGLE	4041, 4042, 4043	Regulators
4006	REG PAC THREE	4041, 4042, 4043, 4047, 4050, 4054	Regulators
4007	REG PAC STEP	4041, 4042, 4043, 4047, 4050, 4054, 4066	Regulators
4008	OCB PAC	4041, 4042, 4043	Oil Circuit Breakers
4009	SWITCH PAC	4041, 4042, 4043	Switch Gear
4010	S-FLUID PAC	4041, 4042, 4043	Apparatus filled with special fluids
4012	LTC CRITICAL	4041, 4042, 4043, 4066	Load Tap Changers
4051	SIL PAC	4041, 4042, 4043	Silicone filled transformers
4052	ASK PAC	4041, 4043, 4050	Askarel filled transformers
4058	WEC PAC	4041, 4043	Wecosol filled transformers
4060	SIL PAC PLUS	4041, 4042, 4043, 4050	Silicone filled transformers with furan test
4063	FR3/BIOTEMP PAC	4041, 4042, 4043, 4050, 4054	Apparatus with natural and synthetic ester fluids

* For the description of the item numbers, see the following page.

MaxLife Tests and Their Significance

ITEM	ANALYSIS	ASTM #	IEC #	SIGNIFICANCE
4041**	Liquid Screen Test	**	**	The seven (7) tests indicated with (**) are included in the S.D. Myers, Inc. Liquid Screen Test
4041**	Neutralization Number **	D 974	60296	Measures acidic constituents; reveals chemical change or deterioration
4041**	Interfacial Tension **	D 971	60296	Detects soluble polar contaminants and products of deterioration
4041**	Dielectric Breakdown Voltage **	D 877	60156	Measures ability of insulating liquid to withstand electric stress without failure; Indicates presence of contaminating agents
4067	Dielectric Breakdown Voltage	D 1816		Method for use on oil being processed into apparatus. Should not be used for new oil
4041**	Color **	D 1500	60296	Increase in color number indicates deterioration of insulating oil
4041**	Specific Gravity **	D 1298	60296	Influences the heat transfer rates and may determine suitability for use in specific applications
4041**	Visual Examination **	D 1524		May detect unusual color changes or contamination with particulate matter
4041**	Sediment **	D 1524		Notes particles in the sample: none, light, medium or heavy
4047	Oxidation Inhibitor Content	D 2668	60666	Measures the amount of inhibitor remaining after oxidation have reduced its concentration
4054	Liquid Power Factor (Dissipation Factor)	D 924	60247	Measures dielectric losses in an oil; indicates presence of contaminants or deterioration products
4043	Karl Fischer (Water Content)	D 1533	60814	High water content may make a dielectric liquid unsuitable for some electrical applications
4050	Furanic Compounds	D 5837	61198	Determines the aging rate of paper insulation and the type and extent of damage
4042	Gas Content	D 3612	60567	The rate of gas generation and changes in concentration of specific gasses over time may be used to evaluate the condition of electrical apparatus
4046	Dissolved Metals (ICP)	D 7151		Determines the amount of metals in solution; in conjunction with other tests is a diagnostic tool for transformer operation
4044	Polychlorinated Biphenyls (PCB)	D 4059	60997	Measures the amount of PCB's present in oil in order to handle and /or dispose of in the manner prescribed by law
4090	Degree of Polymerization	D 4243		Measures the remaining life of the paper insulation
4081	Particle Count Distribution	D 6786		Provides a general degree of contamination level; useful in accessing the condition of specific types of electrical equipment
4066	Particle and Filming Compounds Analysis	Proprietary		Identifies particles and oxidation compounds
4087	Corrosive Sulfur	D 1275	315/86	Test for corrosive sulfur compounds in oil
4089	Flash Point	D 92	60034	Indicates the flammability of an oil
4091	Pour Point	D 97	3016	Indicates the lowest temperature to which oil may be cooled without limiting the circulation of the oil
4085	Resistivity	D 1169	60247	Measures electrical insulating properties of the liquid
4083	AGE (allyl glycidyl ether)			Measures remaining acid scavenger in Askarel units retrofilled with perchloroethylene
4084	Viscosity	D 445	3104	Measures oils resistance to flow

* For complete description and significance of tests refer to Industry standards IEEE 637 and ASTM Book of Standards, Volume 10.03

Terms and Conditions Analytical Services

These terms and conditions apply to all purchases of Analytical Services, from SD Myers, Inc., "Seller," or from its agents, employees, officers, representatives, or assigns. The term "Buyer" includes any person, customer, or entity, which may be involved with the selection, order, or use of Sellers services. These terms and conditions shall take precedence over Buyers supplemental or conflicting terms and conditions of which notice of objection is hereby given. These terms and conditions may only be waived or modified by written agreement signed by an authorized representative of the Seller.

PRICES AND QUOTATIONS:

Prices are subject to change without notice. Written quotes are firm for one-hundred and twenty (120) days from date of quote and are subject to change or termination if Buyer changes test type or quantity. All orders, contracts, terms and conditions are subject to final acceptance or rejection.

PAYMENT TERMS:

Payment terms are net thirty (30) days from the date of invoice with no discounts. Checks should include the invoice number(s) to insure credit to your account. Samples will be accepted only when accompanied by a valid purchase order or advance payment. Reports may be held if payments are past due. No orders contingent upon payment from a third party will be accepted.

ON-SITE SERVICE:

Seller will provide on-site service to obtain samples when requested by Buyer. Such service is at Buyers expense and will be reflected by a service charge on the invoice sent to Buyer.

ON-SITE DELAY/CANCELLATION:

It will be necessary for the Buyer to provide ready access at all times to the job site. Seller requires 72 hour notice for any schedule changes or cancellations. Failure to provide notification of cancellation or ready access could result in charges of up to \$800/day for every day of scheduled work.

ON-SITE SAFETY AND SERVICE RULES:

In order to comply in a prudent manner with environmental law and safety requirements while on Buyer's property, Buyer is to provide Sellers personnel with an escort, whom Buyer considers knowledgeable of environmental and safety regulations pertaining to Buyers plant. Sellers personnel reserve the right to decline any portion of the work they deem hazardous or unsafe. Buyers escort will accompany and instruct Sellers personnel in observing plant safety and environmental regulations, to inspect all equipment upon which Sellers personnel have worked and assure that all valves are properly and securely closed, plugged, or capped, and that there are no leaks from the valves or electrical devices. After inspection is complete, Buyer will have an authorized person sign Sellers Job Summary Form. In signing this form, Buyer will forever hold harmless and indemnify Seller, their employees, agents, or officers from any leaks or failures which may occur thereafter.

DELIVERY:

Shipping or delivery dates are quoted in good faith, however, the backlog and availability of labor and materials at time the order is received may affect the completion date. Approximate shipping dates will be provided on request by calling Sellers representative handling the order.

RUSH ANALYSES:

Rush analyses are available for an additional charge and must be arranged in advance. Rush turnaround time begins when samples are received at Sellers designated location. Normal working and sample receiving hours are 8:00 am to 5:00 pm, Monday through Friday. If, for unforeseen reasons, the rush turnaround time cannot be met, the normal price will apply.

DELAYS:

Seller assumes no liability for delays caused by strikes, riots, floods, fires, acts of God, or any cause beyond our control, and shall not be required to supply services to Buyer while interruption of service due to any such cause shall continue. In the event Seller is unable to perform due to such causes, Seller may terminate the order without any further liability to Buyer.

MAIL IN SAMPLE KITS:

Seller will provide site specific sampling kits and shipping containers free of charge within the continuous US with advance notice. Kits are shipped to Buyer via UPS, DHL, or Fed Ex with minimum 5 working day notice. Rush or courier services for shipping bottles to clients is available at additional cost. Return shipments to the laboratory must be freight prepaid unless otherwise arranged. Extra sample kits requested, but not used, may be charged to Buyer at \$5 per bottle and \$65 per syringe.

SAMPLE SUBMISSION:

When samples are submitted for analysis, the following minimum information is to be provided by Buyer: Buyer name, address, phone number, number and type of samples, analysis requested for each sample, sample site identification, date and time of sampling, date results are needed (rush samples require prior arrangement), and billing information (including purchase order number or authorization and contact name). Sample analysis is subject to acceptance of samples by Seller.

LIMIT OF LIABILITY:

The total liability of Seller, its owners, directors, officers, agents, employees or successor to the Buyer arising out of or in connection with the services to be provided herein shall not exceed the invoiced amount for said services. Buyers acceptance of a work order and/or proposal releases Seller from any liability in excess of the invoiced amount for the services. In no event shall Seller be liable for any special, indirect, incidental, or consequential damages including but not limited to: loss of profit or revenues, loss of use of equipment, damages to associated products or equipment, cost of capital, costs of substitute, facilities, downtime costs, labor or associated expenses, or claims of Buyers customers for such costs.

GOVERNING LAW AND ALTERNATE DISPUTE RESOLUTION:

Any disputes that arise between Buyer and Seller shall be governed by the laws of the state of Ohio without regard to conflicts of law rules. Any disputes that arise between the Buyer and Seller shall be submitted to binding arbitration by the American Arbitration Association, to be determined and resolved by said Association under its rules and procedures in effect at the time of submission and the Buyer and Seller hereby agree to share equally in the costs of said arbitration. Buyer hereby consents to arbitration in Ohio. The final arbitration decision shall be enforceable through the courts of the state of Sellers address or any other state in which the Buyer resides or may be located.

WAIVER:

Sellers failure to insist on performance of any term or condition contained in these terms and conditions or failure to exercise any of Sellers rights hereunder shall not constitute a waiver of any of Sellers rights under these terms and conditions.

SEVERABILITY:

If any provision(s) of these terms shall be held invalid, illegal, or unenforceable, such provision(s) shall be enforced to the fullest extent permitted by applicable law, and the validity, legality, and enforceability of the remaining provision(s) shall not in any way be affected or impaired thereby.

**ACTIVITY REPORT
WATER DEPARTMENT
JULY 2014**

- Flushed sewer at City Pool to open blockage
- Checked sewer main at 800 block of South Allen for blockage – ok
- Went through DNR Water Plant inspection
- Made new water tap at Booth/Maple for 409 Maple and ran service
- Fixed leak on meter valve at 102 S. Howard Burton
- Checked sewer main at 600 block of N. Columbia for blockage – ok
- Met with Flynn Drilling, Electric Dept. at # 4 well due to interruption in motor runs
- Delivered irrigation material to all three farmers for pivots
- Met with Electric Department at N.W. Lagoon Pump house to check dry transformer issues – burned up, replaced
- Met with Stidham Electric and Electric Department at Fountain Road Lift Station for transformer switch issue - burnt (lightning)
- Replaced bad key valve at 438 S. Allen
- Replaced bad key valve at 626 S. Central
- Met with Gary Cunningham on 5 year owner supervised program report
- Replaced manhole frame and lid at Singleton / Rodney Griffin hit by mower
- Met with telephone contractor at Kelli Court to avoid conflicts with utilities
- Call in to #4 well for down motor at Plant
- Flushed South Rollins (802) sewer main at resident's request – ok
- Inspected sewer tap at 535 S. Allen
- Inspected sewer tap at 722 Booth
- Inspected sewer connections at new residence at Walnut – Matt Rusch
- Dirt work at 703 Porter – meter replacement
- Identified leak at 802 S. Allen and notified resident
- Identified leak at 706 Head and notified resident
- Identified leak at 570 Tidball and notified resident
- Mowed at both lagoons and overland flow fields
- Replaced old radios on meters
- Cleaned holes on primary basin at Plant for optimum flow
- Assisted 728 Pool shut off water due to leak
- Pulled both pumps at Fountain Road Lift Station due to rags obstructing operations
- Met with Scott Keith of ECCO Electric on scada controls and #4 well operations
- Assisted Street Department haul clean fill to Hancock's north of town
- Met with personnel from Sunnydale Community Center on possible leak
- Checked 120 Barnes on air in water line - ok, flushed their lines at meter
- 10 Disconnects for nonpakymnt
- 21 readings for office use

STREET and SANITATION DEPARTMENT
Activity Report for July 2014

1. Daily trash collection
2. Weekly cardboard and bi-weekly curbside recycling
3. Hauled and spread 2 loads of rock on s. Columbia and bladed
4. Bladed Ivy Lane
5. Tore out and formed and poured and finished 131' of sidewalk on Sneed st.
6. Had dust control sprayed on s. Columbia and Ivy lane
7. Had 1 double trash route this month
8. Swept streets
9. Had shackles break on recycling trailer axle, had to move it back to the street barn and remove all of the dumpsters on it, then later moved out to the landfill
10. Assembled and delivered 6 trash carts to residents
11. Did 35 locates this month
12. Hauled off 4 loads of plastic to Ryan Ent. in Millersburg
13. Met with contractor on Pool st. about culverts and ditches
14. Got called out to move tree limbs blocking a street
15. Hauled off 2 loads of recycling to Civic Recycling in Columbia
16. Hauled off tree limbs around town storm damage
17. Checked and worked on drainage around town
18. Repaired cart tipper and hydraulics on trash truck
19. Mowed ditches around town
20. Dug out and patched back street cuts: 1 on Head st., 2 on Howard Burton, 2 on Pool, 1 in alley by police station,, 1 on Rollins, 1 at the water plant, bad area next to curb on Allen, and put extra in hole on Cook
21. Got a load of salt and put into storage shed
22. Loaded several trucks with mulch
23. Met with contractor on s. Allen about culvert
24. Spent several days hauling off debris pile at landfill to pond north of town
25. Borrowed water dept. trailer and put all of the recycling dumpsters on it until new recycling trailer arrives
26. Dug out and added 4' of 10" metal culvert to existing driveway on Sunset for homeowner
27. Patched some potholes around town
28. Tore out and formed and poured 106' of sidewalk in front 602 s. Allen
29. Hauled off brush from drop off site to the landfill
30. Did maintenance on the street sweeper and both trash trucks
31. Took out loaner dumpsters several times this month
32. Helped the police dept. unload 2 storage containers behind the police dept., then later helped move them to the shooting range
33. Tore out and formed and poured 80' of sidewalk in the 200 block of s. Allen
34. Met with APAC about spots on streets that they just paved
35. Tore out old culvert and set 20' of 15" plastic culvert at 311 w Sneed for the homeowner
36. Tore out and formed and poured 6 sections of sidewalk on s. Columbia
37. Met with homeowner about sidewalk program
38. Trimmed tree limbs blocking signs